#### Alternative Maritime Fuels

Bill Remley
Alion Science and Technology
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University of Southern California



### Alion Science Alternative Fuels Experience

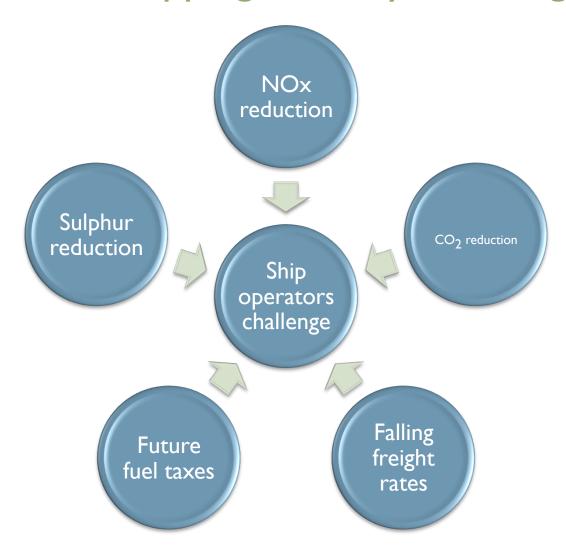
- Evaluating and Testing Alternative Fuels for Marine use since 2002
  - SF Water Transit Authority Working Paper on Alternative Propulsion and Fuel Technology
  - US Navy Alt Fuel Specification Development and Testing
  - US Coast Guard Alt Fuel Selection, Test Plan Development and Demonstration
  - Transport Canada Future Marine Fuels Study
  - IEA-AMF Future Marine Fuels
  - Royal Canadian Navy Alt Fuels Study for Military Marine Applications
  - Transport Canada After Exhaust Treatment Waste Disposal

### IEA-AMF Future Marine Fuels Report

- Alion Provided Majority of Research and Developed the Report Under Contract from Fuels, Engines and Emissions Consulting
- DTI major contributor with European Experience and Economic Data
- Reviewed by Lloyd's Register for copyright permission
- Report concentrates on compliance options using fuels or exhaust treatment for Diesel Engines on Large Commercial Ships — (Largest Users)
- Report available on IEA-AMF Website
  - http://www.iea-amf.org/app/webroot/files/file/Annex%20Reports/AMF\_Annex\_41.pdf



# Marine Shipping Industry Challenges



# Environmental Control Areas (ECAs)

• ECAs – Present and Future



#### ECA and Global Fuel Sulfur Limits

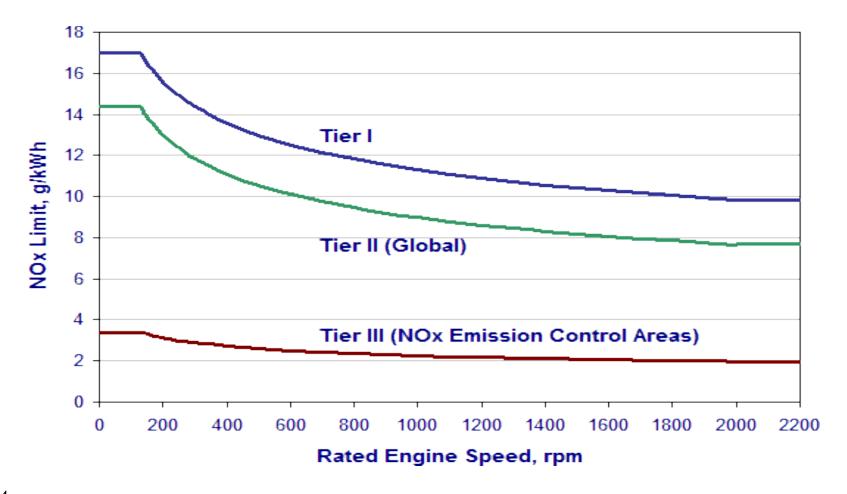
 MARPOL Annex VI Marine SOx Emission Reduction Areas (SECA) with Fuel Sulfur Limits

European SECAs	Year	Fuel Sulfur (ppm)	Fuel Sulfur (%)
North Sea, English	Current Limits	10,000	1
Channel			
	2015	1,000	0.1
Baltic Sea	Current Limits	10,000	1
	2015	1,000	0.1
North American			
ECAs			
United States,	2012	10,000	1
Canada			
	2015	1,000	0.1
Global	2012	35,000	3.5
	2020*	5,000	.5

• \* Alternative date is 2025, to be decided by a review in 2018

#### MARPOL NOx Limits

#### NOx Emission Limits



### **NOx Limit Timelines**

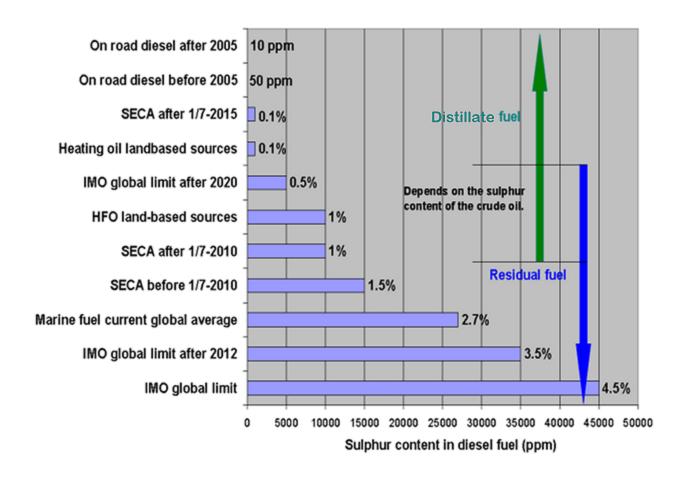
- After I Jan 2011 Marine Diesel Engines must comply with Tier II Standards
- Tier III Marine Diesel Engines for ships constructed on or after I January 2016 and operating in designated NOx ECAs

#### **Current Situation**

- Global marine fuel usage >300 Megaton/year
- 77 % residual fuel (low price, low quality)
  - Also referred to as heavy fuel oil (HFO)
  - Must be heated to flow properly
- Almost entirely consumed by cargo ships
- Average HFO fuel sulfur level 2.7%
  - Current allowable 4.5%
- Challenge to get to ECAs and Global Sulfur limits

#### **Current Situation**

Comparison of Fuel Sulfur Levels



### Compliance Options

- Low sulfur fossil fuels
  - Residual or distillate
- Alternative liquid biofuels
  - From vegetable oils and animal fats, hydrogenated, esterified or straight, other processes
- Gaseous Fuels
  - Biogas, Natural gas, LPG (Propane)
- Exhaust Gas Treatment Systems
  - Scrubbers for SOx removal
  - NOx Reducing Devices

- Alternative Fuel Incentives
  - Price Fluctuations of Fossil Fuels
  - IMO-MARPOL Annex VI
    - SOx and NOx Limits
    - Regulations for GHG reductions in CO<sub>2</sub>, EEDI (Energy Efficiency Design Index)
  - Emission Control Areas (ECAs)
    - SOx and NOx limits
    - Canada, USA, North Sea, Baltic Sea and future ECAs
  - USA
    - Renewable Fuels Standard (RFS)
  - Global Fuel Sulfur limits

- Future Marine Fuel Characteristics
  - No Engine or Fuel System Modifications
    - Drop in Liquid Fuel
  - Lowers Emissions
  - Competitively priced
  - Available worldwide or regionally for bunkering
  - Can mix with current fuels
  - No degradation of Engine performance
  - Safe

- Alternative Marine Fuels
  - Low Sulfur Marine Fossil Fuels for SOx
    - Ultra Low or Low Sulfur Diesel (ULSD and LSD)
    - Low Sulfur Residual Fuel (LSRF)
  - Biofuels
    - Biodiesel (FAME)
    - Algae Fuels (not yet available)
    - Hydrogenation-Derived Renewable Diesel (HDRD)
    - Methanol
    - Dimethyl-Ether (DME)
    - Bio Crude (Pyrolysis oil)

- Marine Alternative Fuels (Con't)
  - Gaseous Fuels for SOx, NOx, PM, CO<sub>2</sub>
    - Biogas (Compressed, Liquefied)
    - Natural Gas (Compressed, Liquefied)
    - Propane

- Liquid Fuels (Advantages, Disadvantages)
  - Low Sulfur Marine Fuels (ULSD, LSD,LSRF)
    - Advantages
      - Compatible with engines and fuel systems
      - Lower SOx Emissions
      - Safe to use
      - Commercially available
    - Disadvantages
      - Cost
      - Different characteristics (Lower Viscosity) can cause fuel system operational problems and loss of propulsion

- Liquid Fuels (Advantages, Disadvantages)
  - Biofuels (Biodiesel (FAME))
    - Advantages
      - Lower SOx Emissions
      - Safe to use, Environmentally friendly
      - Commercially available
      - Cost Competitive
      - Can be blended or used as neat fuel
      - Produced to ASTM and EU Specifications
      - Advanced Biofuel
      - Marine engines certified to burn biodiesel

- Liquid Fuels (Advantages, Disadvantages)
  - Biofuels (Biodiesel (FAME))
    - Disadvantages
      - Low Temperature Operation (High Cloud Point)
      - Fuel System and Engine compatibility (Seals, Hoses, Gaskets, some metallics)
      - Storage limitations affects fuel stability (Duration)
      - Can clog fuel filters when first used -Solvent action loosens deposits, etc.
      - Price fluctuations depending on feedstock
      - Not readily available to marine market

- Liquid Fuels (Advantages, Disadvantages)
  - Hydrogenation-Derived Renewable Diesel (HDRD)
    - Advantages
      - Compatible with engines and fuel systems
      - Lower SOx Emissions
      - Safe to use
      - Similar to conventional marine fuels (drop in fuel)
      - Produced to diesel fuel specifications
    - Disadvantages
      - Limited availability

- Liquid Fuels (Advantages, Disadvantages)
  - Biofuels (Algae Fuels)
    - Advantages
      - Compatible with engines and fuel systems
      - Lower SOx Emissions
      - Safe to use
      - Similar to conventional marine fuels (drop in fuel)
      - Military Specification for 50-50 blend
    - Disadvantages
      - Availability
      - Cost
      - Lower heating values and aromatics

- Gaseous Fuels (Advantages, Disadvantages)
  - Natural Gas (Compressed (CNG) or Liquefied (LNG))
    - Advantages
      - Good availability- Abundant
      - Cost competitive
      - Lower SOx, Nox, PM and CO<sub>2</sub> emissions
      - Rules for gas fueled ships are in place (DNV, LR, others)
      - Dual fuel or single fuel gas engines available

- Gaseous Fuels (Advantages, Disadvantages)
  - Natural Gas (Compressed (CNG) or Liquefied (LNG))
    - Disadvantages
      - Modifications to Existing Engines
      - Infrastructure for marine bunkering limited
      - Increases the cost of new ship construction
      - Fuel storage space more then for conventional fuel oil (LNG better than CNG)
      - Lower heating value than conventional HFO
      - Increased Safety requirements

- Vessels Using Alternative Fuels
  - Majority using ULSD, LSD or LSRF
    - US 2012 all Marine Diesel Fuel is ULSD
    - Ships entering ECAs or Low Sulfur zones switch to ULSD, LSD or LSRF
  - Natural Gas (Compressed (CNG) or Liquefied (LNG))
    - Small Medium
      - Offshore Supply Vessels (OSVs), Ferries, Patrol Vessels, Inland River Cargo Vessels and Tugs
    - Large
      - LNG Carriers (Cargo Boil Off)
      - 214 meter Passenger Ship
      - Numerous Contracts for Short-Sea Container Vessels
      - Society Approved Designs for Trans Atlantic LNG Fueled Container Ships

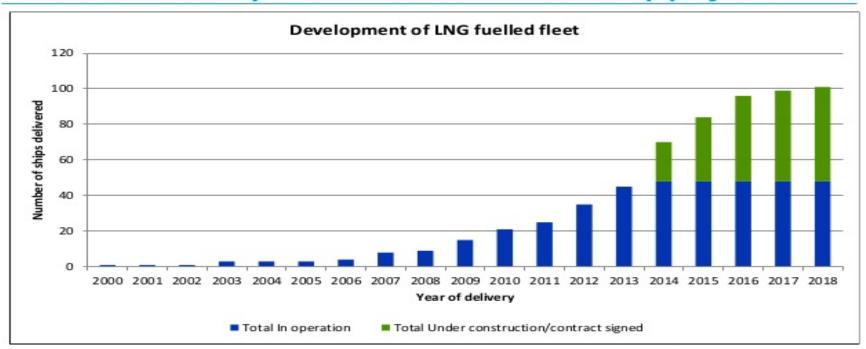
- Vessels Using Alternative Fuels (Con't)
  - Interest worldwide in LNG as marine fuel
    - Construction of new LNG fueled vessels
    - Conversion of existing vessels to LNG
  - 22 Vessels using LNG in spring of 2011
  - 100+ LNG Fueled Ships Announced March 2014
    - 48 Operating, 53 New Builds
  - Approximately 42 vessels in North America under construction or evaluation for conversion to LNG
    - New construction OSVs, Container Ships and Ferries
    - Conversion of Ferries and RO-RO ships

- Vessels Using Alternative Fuels (Con't)
  - DNV estimates as many as 1,000 ships will have capability for using LNG as a fuel by 2020
  - Currently most LNG fueled ships are in Coastwise, dedicated or short sea routes (US to Puerto Rico or Hawaii).
  - Most have dual-fuel engines capable of running on LNG or Diesel.

- Vessels Using Alternative Fuels (Con't)
  - Methanol
    - Stena Lines Pilot project early 2015
      - Stena Germanic with one Main Engine modified
      - Modification minor and 1/3 cost of LNG modifications
      - Liquid fuel similar to HFO handling, distribution
    - Metahnex order for seven methanol tankers to run on methanol
      - Two Stroke MAN engines
    - Cheaper to convert to methanol than LNG
    - Engines are available for methanol as a fuel

### LNG Fueled Ships

#### There are currently 101 confirmed LNG fuelled ship projects



Updated 07.03.2014 Excluding LNG carriers and inland waterway vessels

4 DNV GL © 2013 DNV·GL

### Vessels Converted to LNG Fuel

Bit Viking Chemical Product Carrier Converted to LNG



### New Construction LNG Vessels



### LNG Vessels Planned



### Progress on LNG Bunkering Facilities

- LNG Fueling
  - Four Methods of Bunkering
    - Truck, Barge, Fixed or Portable Tanks
  - Safety Practices promulgated by IMO, Classification Societies and US Coast Guard
    - Draft of Recommended Practices by DNV-GL
    - Report by ABS
  - Several LNG Bunkering Facilities available in Europe
  - Construction of facilities planned in Europe by EU
  - Construction of facility started in US
    - Port Furchon, Louisiana, (\$25 Million)

### LNG Information as Ship's Fuel

- Recent Website Focused on LNG as shipping Fuel
  - Developed by World Ports Climate Initiative (WPCI)
  - Overview of LNG as ship's fuel, technical requirements, bunkering infrastructure, vessels under development, engine types, and business case for LNG
  - Emphasis on bunkering (Check Lists)
  - www.lngbunkering.org

### Exhaust Gas Treatment Systems

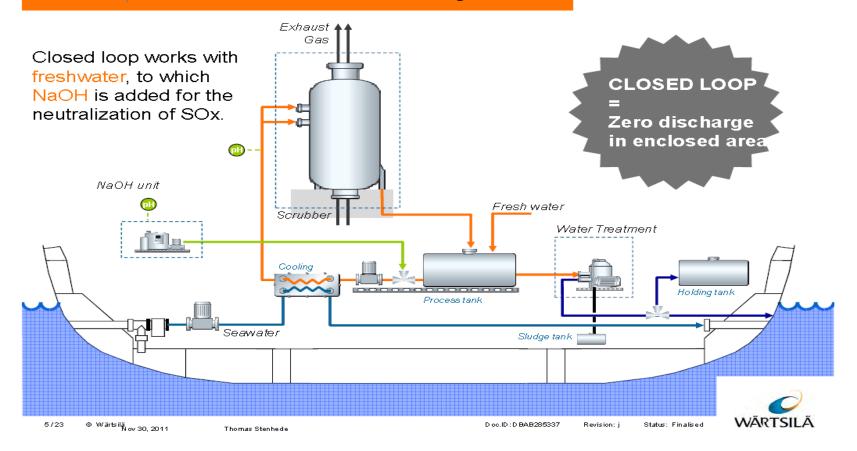
- Scrubbers
  - Alternative to Low Sulfur Fuels
  - Allows use of cheaper HFO
  - Proven technology in shore side installations
    - 98% or better SOx removal
  - Technology has been adapted to and proven in marine installations
    - DFDS Passenger Car Ferry
    - Pride of Kent and the Ficaria Seaways
  - Ship owners/operators are building and ordering ships with scrubbers

### Exhaust Gas Treatment Systems

- NOx reducing devices
  - For ships built after I January 2016 to operate in ECAs designated for NOx emission control
  - NOx requirement is not retroactive
- For Detailed description of EGTS
  - Lloyd's Register publication, "Understanding Exhaust Gas Treatment Systems, Guidance for Shipowners and Operators, June 2012"

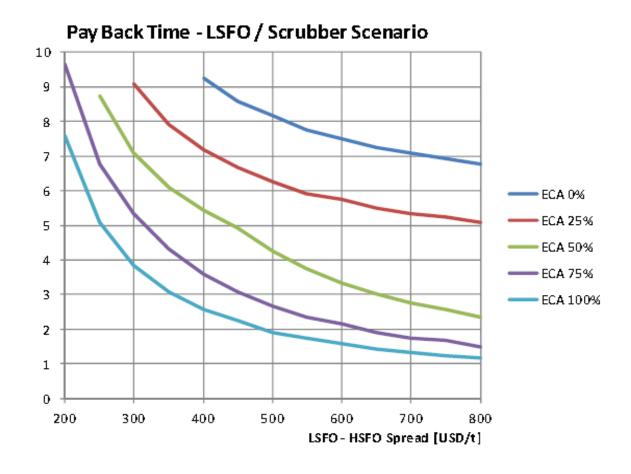
### Exhaust Gas Treatment Systems

#### Marine Fresh Water Scrubber System



### Scrubber Pay Back Time

PAYBACK TIME [years]



- Viable Future Marine Fuels
  - ULSD, LSD and LSRF
    - Currently Availability is good
    - NOx reduction will require engine modifications or aftertreatment
      - Or installation of emission compliant engines
  - More Costly Than HFO (Next Slide)

### Marine Fossil Fuel Prices

Marine Fuel Prices July 2012 in USD/Metric Ton (MT)

Grade/ Port	High Sulfur Heavy Fuel (IF 380)	Low Sulfur Heavy Fuel (LS 380) (I% S)	High Sulfur Heavy Fuel (IF 180)	Low Sulfur Heavy Fuel (LS 180) (1% S)	LSMGO (0.1 % S)	MDO
Copenhagen	\$597.50	\$658.50	\$630.00	\$683.50	\$907.50	\$865.50
Rotterdam	\$580.00	\$631.50	\$602.00	\$653.00	\$865.00	

- Natural Gas (Compressed (CNG) or Liquefied (LNG))
  - Viable current and future fuel for SOx, NOx, and CO<sub>2</sub> reduction
  - Availability is good
  - Cost is competitive
  - Gas or dual fuel engines available
  - Rules for LNG ship design and safety published
  - Development of bunkering facilities may facilitate increased number of ships using this fuel
  - CNG not viable due to extensive refueling times, loss of cargo space and limited range

- Biodiesel
  - Limited use of Biodiesel (FAME)
  - Second generation (HDRD) Biodiesel fuels may be viable if:
    - Production scales up
      - US Capacity 297 Million Gallons
      - Europe Neste Oil 800,000 Metric Tons (273 Million Gallons)
      - Capacity being added
    - Fuels are Cost competitive (with diesel fuel, but not competitive with residual fuels)

- Methanol
  - Currently in test trial on a Stena ferry
  - Metanex has ordered seven methanol carriers with methanol fuel
  - Engines available
  - Society Rules for Low Flash Point Fuels published

# Evaluation summary

	IFO	LSFO	MGO/GTL/ BTL	HVO/SVO/ FAME	MeOH	DME/LPG	LNG/LBG
Engine and fuel system cost	Drop-in	Drop-in	Drop-in	Drop-in	Dual fuel	Gas tank	Dual fuel Cryo tanks
Projected fuel cost	M	Refining	Refining	Land use		Infra- structure	Infra- structure
Emission abatement cost	SOx, NOx, PM, CO <sub>2</sub>	NOx, PM, CO <sub>2</sub>					
Safety related cost	M				Flash point	Ventilation	Press/temp
Indirect cost				Ethics	Cargo space	Cargo space	Cargo space

Serious impediment

8/6/14

Signifficant cost



Feasible solution available

- Compliance with emission and fuel sulfur limits are forcing changes in the marine fuel mix
  - No longer one size fits all
- Fossil fuels are seen as dominate through 2020 with transition to mostly distillate fuel
- Biofuels do not seem to be a strong alternative with their limited availability and cost

- Natural Gas as LNG is viable alternative propulsion fuel for ships
  - Has been demonstrated and is in use on vessels on fixed and coastal trade routes
  - Appearing in new builds and conversions with LNG fuel systems and gas engines
  - Development of a global LNG bunkering system is critical to the expansion of LNG as a fuel for the large ships that travel on international routes

### Projected Fuel Mix 2020

Vessel types	Small vessels, ferries etc.	Cargo ships with sulfur removal	Cargo ships without sulfur removal	Total
No. of vessels	55.000	30.000	20.000	105.000
HFO [Mton/yr]	-	204	-	204
LSFO [Mton/yr]	-	-	110	110
MGO/MDO [Mton/ yr]	44	-	25	69
LNG [Mton/yr]	15	-	-	15
Biofuels etc. [Mton/ yr]	I	-	I	2
Total fuel [Mton/yr]	60	204	136	400
Market per cent	15%	51%	34%	100%

- Exhaust scrubbers are viable alternative to using lower sulfur fuels
  - Shown effective in marine installations
  - March 2014 Wartsila has 45 ships contracted for total of 94 Exhaust Gas Scrubbers
  - Other Vendors (Alpha-Laval, Clean Marine) have sold and installed scrubbers
  - Exhaust Gas Cleaning Association Reports about 160 sold by all vendors — Mostly for new builds.
- Compliance with the new emission requirements will raise construction and operating costs for ship owners

- NOx compliance in 2016 for new ships in ECAs will be achieved with after treatment devices to reduce NOx emissions
  - Ships with gas fired engines may comply without NOx after treatment
- Of note is lack of a low cost fuel to replace HFO

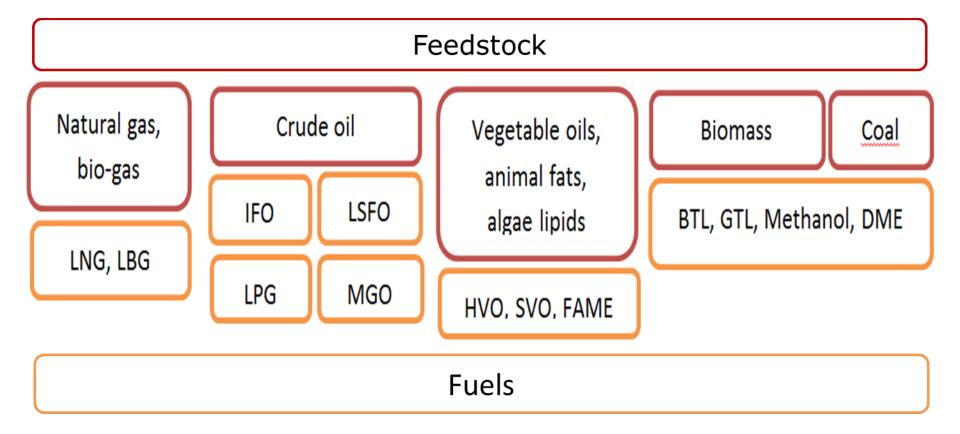
#### Recommendations

- Continue this study for compliance trends as more ECAs come into force and the 2015 low sulfur and 2016 NOx limit dates approaches
- Monitor the progress of large LNG fueled ships coming into the shipping mix
- Monitor establishment of marine LNG bunkering facilities
- Monitor biofuel producers and their ability to produce low cost high volume fuels for the marine shipping industry

### Alternative Maritime Fuels

**Backup Slides** 

### Selected Marine Fuels for Evaluation



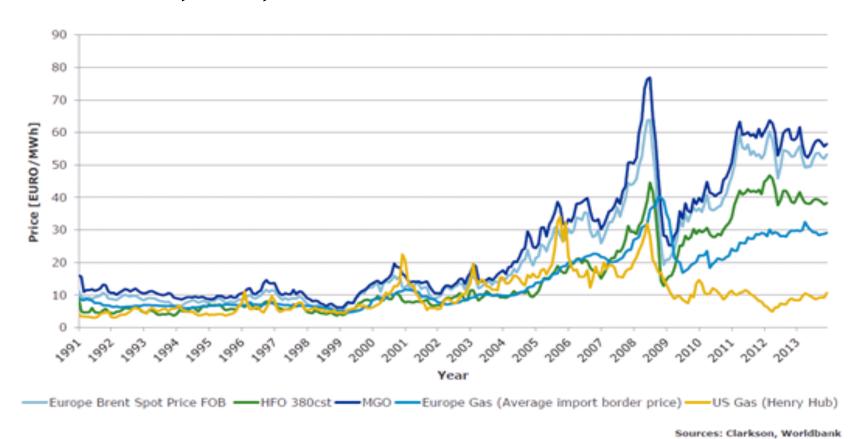
### November 2013 LNG Prices

World LNG Price



# Ship Fuel Prices

• Historical LNG, MGO, and HFO Prices



# Evaluation criteria (lof 3)

- Engine and fuel system cost, including
  - New vessel on-cost
  - Retrofit investments
  - Increased maintenance cost
- Projected fuel cost, including
  - Projected fuel price per MJ
  - Availability and cost of infrastructure
  - Long term world supply
  - Fuel consumption penalty (e.g. due to lesser efficiency, boil off)

# Evaluation criteria (2 of 3)

- Emission abatement cost, including
  - PM port compliance (e.g. fuel change)
  - SOx SECA (e.g. scrubber)
  - NOx SECA (e.g. SCR, EGR)
  - CO<sub>2</sub> EEDI (e.g. slow steaming, heat recovery)
- Safety related cost, including
  - Approvals (classification)
  - Additional insurance cost
  - Crew training and education

# Evaluation criteria (3 of 3)

- Indirect cost, including
  - Reduced range between bunkering
  - Reduced cargo capacity
  - Increased waiting time in ports
  - Ethics, sustainability